

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>115,194</b>	--	--	<b>127,398</b>	<b>-15,310</b>	<b>13,272</b>	<b>-8,544</b>	<b>249,098</b>	<b>0</b>	<b>0</b>	<b>878,292</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>45,532</b>	<b>-15</b>	<b>15,568</b>	<b>879</b>	<b>8,628</b>	--	<b>7,082</b>	<b>8,796</b>	<b>5,290</b>	<b>49,424</b>	<b>105,706</b>
Pentanes Plus	6,108	-15	--	829	-1,317	--	88	3,324	26	2,167	9,037
Liquefied Petroleum Gases	39,424	--	15,568	50	9,945	--	6,994	5,472	5,264	47,257	96,669
Ethane/Ethylene	19,025	--	553	--	7,419	--	-1,159	--	--	28,156	28,755
Propane/Propylene	12,928	--	11,480	--	989	--	3,452	--	4,786	17,159	33,920
Normal Butane/Butylene	2,093	--	3,468	50	1,099	--	4,207	1,576	478	449	28,862
Isobutane/Isobutylene	5,378	--	67	--	438	--	494	3,896	--	1,493	5,132
<b>Other Liquids</b>	--	<b>2,943</b>	--	<b>13,702</b>	<b>-54,811</b>	<b>-3,044</b>	<b>-1,597</b>	<b>-47,494</b>	<b>4,727</b>	<b>3,153</b>	<b>106,710</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,943	--	23	3,477	3,442	-667	7,643	2,908	0	4,876
Hydrogen	--	--	--	--	--	3,630	--	3,630	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,915	--	--	--	-50	-183	54	1,994	0	796
Renewable Fuels (including Fuel Ethanol)	--	1,028	--	19	3,477	-134	-484	3,959	914	0	4,080
Fuel Ethanol <sup>7</sup>	--	688	--	--	3,525	26	-424	3,849	814	0	3,157
Renewable Fuels Except Fuel Ethanol	--	340	--	19	-47	-161	-60	110	100	0	923
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	12,951	-277	--	-1,529	11,050	--	3,153	43,528
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	728	-58,011	-6,486	601	-66,189	1,819	0	58,297
Reformulated	--	--	--	--	-12,930	1,297	1,186	-12,869	--	0	11,363
Conventional	--	--	--	728	-45,081	-7,783	-585	-53,320	1,769	0	46,934
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	2	--	0	9
<b>Finished Petroleum Products</b>	--	--	<b>212,762</b>	<b>6,729</b>	<b>-58,710</b>	<b>6,620</b>	<b>4,378</b>	--	<b>59,882</b>	<b>103,142</b>	<b>108,014</b>
Finished Motor Gasoline	--	--	59,217	910	-13,424	6,460	390	--	11,009	41,764	15,587
Reformulated	--	--	12,172	--	-80	-1,381	24	--	--	10,687	113
Conventional	--	--	47,045	910	-13,344	7,841	366	--	11,009	31,077	15,474
Finished Aviation Gasoline	--	--	280	--	-215	--	-88	--	--	153	486
Kerosene-Type Jet Fuel	--	--	24,973	--	-16,686	--	542	--	2,910	4,835	13,718
Kerosene	--	--	17	--	--	--	-48	--	112	-47	183
Distillate Fuel Oil	--	--	77,576	--	-28,434	161	3,351	--	23,644	22,307	40,065
15 ppm sulfur and under <sup>8</sup>	--	--	67,414	--	-25,323	161	3,057	--	18,983	20,211	31,496
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	3,135	--	1,451	--	36	--	2,128	2,422	2,487
Greater than 500 ppm sulfur	--	--	7,027	--	-4,562	--	258	--	2,533	-326	6,082
Residual Fuel Oil <sup>9</sup>	--	--	5,697	2,193	857	--	-155	--	7,126	1,776	19,430
Less than 0.31 percent sulfur	--	--	403	208	--	--	6	--	NA	NA	1,364
0.31 to 1.00 percent sulfur	--	--	1,009	906	--	--	121	--	NA	NA	2,713
Greater than 1.00 percent sulfur	--	--	4,285	1,079	857	--	-282	--	NA	NA	15,353
Petrochemical Feedstocks	--	--	7,964	2,339	325	--	24	--	--	10,604	2,041
Naphtha for Petro. Feed. Use	--	--	4,615	550	303	--	50	--	--	5,418	1,288
Other Oils for Petro. Feed. Use	--	--	3,349	1,789	22	--	-26	--	--	5,186	753
Special Naphthas	--	--	1,455	446	-17	--	99	--	1,769	16	1,135
Lubricants	--	--	4,083	710	-756	--	516	--	1,604	1,917	6,765
Waxes	--	--	230	29	--	--	52	--	50	157	397
Petroleum Coke	--	--	14,784	101	--	--	-625	--	11,372	4,138	3,539
Marketable	--	--	11,101	101	--	--	-625	--	11,372	455	3,539
Catalyst	--	--	3,683	--	--	--	--	--	--	3,683	--
Asphalt and Road Oil	--	--	2,956	--	-360	--	312	--	226	2,058	4,341
Still Gas	--	--	11,943	--	--	--	--	--	--	11,943	--
Miscellaneous Products	--	--	1,587	1	--	--	8	--	61	1,519	327
<b>Total</b>	<b>160,726</b>	<b>2,928</b>	<b>228,330</b>	<b>148,708</b>	<b>-120,203</b>	<b>16,848</b>	<b>1,319</b>	<b>210,400</b>	<b>69,899</b>	<b>155,719</b>	<b>1,198,722</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.